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(Amorphous, iron promoted mo and w sulfide hydroprocessing catalysts and uses thereof.

(57) Hydrocarbon feeds are upgraded by contacting a feed, at elevated temperature and in the presence of hydrogen, with a catalyst comprising an amorphous sulfide of iron and of a metal selected from Mo, W and mixture thereof. The catalysts are prepared by heating one or more catalyst precursor salts under oxygen-free conditions in the presence of sulfur at a temperature of at least about 250°C. The precursor saits will contain a thiometallate anion of Mo, W or mixture thereof and a cation comprising iron as a promoter metal and, optionally, additional divalent promoter metals, wherein said promoter metal or metals are chelated by at least one neutral, nitrogencontaining polydentate ligand and wherein said additional promoter metal is selected from Ni, Co, Mn, Zn, Cu and a mixture thereof.

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This invention relates to compositions including an amorphous sulfide of iron.

The petroleum industry is increasingly turning to coal, tar sands, heavy crudes and resids as sources for future feedstocks. Feedstocks derived from these heavy materials contain more sulfur and nitrogen than feedstocks derived from more conventional crude oils. Such feedstocks are commonly referred to as being dirty feeds. These feeds therefore require a considerable amount of upgrading in order to obtain usable products therefrom, such upgrading or refining generally being accomplished by hydrotreating processes which are wellknown in the petroleum industry.

These processes require the treating with hydrogen of various hydrocarbon fractions, or whole heavy feeds, or feedstocks, in the presence of hydrotreating catalysts to effect conversion of at least a portion of the feeds, or feedstocks to lower molecular weight hydrocarbons, or to effect the removal of un-

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wanted components, or compounds, or their conversion to innocuous or less undesirable compounds. Hydrotreating may be applied to a variety of feedstocks, e.g., solvents, light, middle, or heavy distillate feeds and residual feeds, or fuels. In hydrotreating relatively light feeds, the feeds are treated with hydrogen, often to improve odor, color, stability, combustion characteristics, and the like. Unsaturated hydrocarbons are hydrogenated, and saturated. Sulfur and nitrogen are removed in such treatments. In the treatment of catalytic cracking feedstocks, the cracking quality of the feedstock is improved by the hydrotreating. Carbon yield is reduced, and gasoline yield is generally increased. In the hydrodesulfurization of heavier feedstocks, or residua, the sulfur compounds are hydrotreating and cracked. Carbon-sulfur bonds are broken, and the sulfur for the most part is converted to hydrogen sulfide which is removed as a gas from the process. Hydrodenitrogenation, to some degree also generally accompanies hydrodesulfurization reactions. In the hydrodenitrogenation of heavier feedstocks, or residua, the nitrogen compounds are hydrogenated and cracked. Carbon-nitrogen bonds are broken, and the nitrogen is converted to ammonia and evolved from the process. Hydrodesulfurization, to some degree also generally accompanies hydrodenitrogenation reactions. In the hydrodesulfurization of relatively heavy feedstocks, emphasis is on the removal of sulfur from the feedstock. In the hydrodenitrogenation of relatively heavy feedstocks emphasis is on the removal of nitrogen from the feedstock. Albeit, although hydrodesulfurization and hydrodenitrogenation reactions generally occur together, it is usually far more difficult to achieve effective hydrodenitrogenation of feedstocks than hydrodesulfurization of feedstocks.

Catalysts most commonly used for these hydrotreating reactions include materials such as cobalt molybdate on alumina, nickel on alumina, cobalt molybdate promoted with nickel, nickel tungstate, etc. Also, it is well-known to those skilled in the art to use certain transition metal sulfides such as cobalt and molybdenum sulfides and mixtures thereof to upgrade oils containing sulfur and nitrogen compounds by catalytically removing such compounds in the presence of hydrogen, which processes are collectively known as hydrotreating or hydrorefining processes, it being understood that hydrorefining also includes some hydrogenation of aromatic and unsaturated aliphatic hydrocarbons. Thus, U.S. Patent No. 2,914,462 discloses the use of molybdenum sulfide for hydrodesulfurizing gas oil and U.S. 3,148,135 discloses the use of molybdenum sulfide for hydrorefining sulfur and nitrogencontaining hydrocarbon oils. U.S. 2,715,603, discloses the use of molybdenum sulfide as a catalyst for the hydrogenation of heavy oils, while U.S. 3,074,783 discloses the use of molybdenum sulfides for producing sulfur-free hydrogen and carbon dioxide, wherein the molybdenum sulfide converts carbonyl sulfide to hydrogen sulfide. Molybdenum and tungsten sulfides have other uses as catalysts, including hydrogenation, methanation, water gas shift, etc. reactions.

In general, with molybdenum and other transition metal sulfide catalysts as well as with other types of catalysts, higher catalyst surface areas generally result in more active catalysts than similar catalysts with lower surface areas. Thus, those skilled in the art are constantly trying to achieve catalysts that have higher surface areas. More recently, it has been disclosed in U.S. Patent Nos. 4,243,553, and 4,243,554 that molybdenum sulfide catalysts of rela-

decomposing selected thiomolybdate salts at temperatures ranging from 300-800°C in the presence of essentially inert, oxygen-free atmospheres. Suitable atmospheres are disclosed as consisting of argon, a vacuum, nitrogen and hydrogen. In U.S. 4,243,554 an ammonium thiomolybdate salt is decomposed at a rate in excess of 15°C per minute, whereas in U.S. 4,243,553, a substituted ammonium thiomolybdate salt is thermally decomposed at a very slow heating rate of from about 0.5 to 2°C/min. The processes disclosed in these patents are claimed to produce molybdenum disulfide catalysts having superior properties for water gas shift and methanation reactions and for catalyzed hydrogenation or hydrotreating reactions.

This invention relates to novel hydroprocessing catalysts, their preparation and to the use of such catalysts for hydroprocessing processes, particularly hydrotreating. These catalyst compositions comprise an amorphous sulfide of iron and a metal Mo, W and/mixture selected from In one embodiment of this invention, these thereof. catalyst compositions will contain additional metals. Thus, in one embodiment of this invention the catalyst composition will comprise an amorphous sulfide of iron and a metal selected from Mo, W and mixture thereof and, additionally, metal sulfide at least one metal selected from

Co, Ni, Mn, Zn, Cu and mixture thereof. Thus, the compositions of this invention will be an amorphous sulfide of a mixture of iron with molybdenum and/or tungsten and, optionally, a mixture of this amorphous sulfide with metal sulfide of one or more

additional metals selected from

Ni, Co, Mn, Zn, Cu and mixture thereof. These catalysts have been found to be useful hydrotreating catalysts having high selectivity and activity for nitrogen removal. By amorphous is meant a compound which exhibits no detectable crystallinity when measured by X-ray diffraction.

Thus, it will be appreciated that in one embodiment the catalyst compositions of this invention will be an amorphous sulfide of a mixture of iron and a metal selected from

and mixture thereof. In another embodiment, the compositions of this invention will be a mixture of (a) said amorphous sulfide of iron and a metal selected from

Mo, W and mixture thereof and (b) metal sulfide of a metal selected from

Ni, Co, Mn, Zn, Cu and mixture thereof.

The catalysts of this invention are prepared by heating, at elevated temperature in the presence of sulfur and under oxygen-free conditions, one or more catalyst precursor salts containing a thiometallate anion of Mo, W or mixture thereof and a cation comprising iron as a promoter metal and, optionally, additional promoter metals wherein said metal or metals are chelated by at least one neutral, nitrogencontaining polydentate ligand and wherein said additional promoter metals are selected from

Ni, Co, Mn, Cu, Zn and mixture thereof. With the possible exception of Co which can be either divalent or trivalent, the chelated promoter metal in the cation will be in the divalent state.

However, for all practical purposes, all of the promoter metals in the precursor salt or salts, including Co, will be in the divalent state.

These precursor salts are of the formula (ML) ($Mo_YW_{1-Y}S_4$) wherein M comprises at least one metal ____(a-)-divalent-iron selected from and (b) mixtures of divalent iron with one or more divalent metals selected from ____. Ni, Co, Mn, Cu, Zn and mixture thereof, wherein y is any value ranging from 0 to 1 and wherein L is one or more neutral, nitrogen-containing ligands, at least one of which is a chelating polydentate ligand. In a preferred embodiment ligand L will have a denticity of six and will be either three bidentate or two tridentate chelating ligands. It is also preferred that if additional promoter metal is desired (in addition to the iron) in the catalyst, such additional metal be Ni, Co and/mixselected from ture thereof. It will be appreciated that, because the catalyst composition of this invention must contain iron along with Mo, W or mixture thereof, the precursor salt or salts must contain at least these metals.

Hydroprocessing processes is meant to include any process that is carried out in the presence of hydrogen including, but not limited to, hydrocracking, hydrodenitrogenation, hydrodesulfurization, hydrogenation of aromatic and unsaturated hydrocarbons, methanation, water gas shift, etc. These reactions include hydrotreating and hydrorefining reactions, the difference generally being thought of as more of a difference in degree than in kind, with hydrotreating conditions being more severe than hydrorefining conditions. Some of the catalysts of this invention have been found to have hydrotreating or hydrorefining

activity greater than that of catalysts derived from conventional hydrotreating catalyst precursors such as cobalt molybdate on alumina, even though their surface areas are not as high.

The bulk, unsupported catalyst species of this invention are believed to be related to the corresponding supported catalyst species. The supported catalyst species are formed by heating, at elevated temperature, a composite of one or more precursor salts disclosed in this application with one or more suitable support materials in the presence of sulfur under oxygen-free conditions.

The amorphous sulfide compositions of iron and Mo, W or mixture thereof of this invention were determined to be amorphous using a number of analytical techniques briefly described below.

X-ray diffraction (XRD) analysis was done by grinding a sample to fine powder and packing it into an aluminum tray containing a cylindrical recess 25 mm in diameter and 1 mm in depth. The top surface of the sample was flat and co-planar with the top of the aluminum tray after this preparation. Measurements

were made in ambient atmosphere using a Siemens D500 X-ray diffractometer in 9-29 reflection (Bragg-Brentano) geometry. The incident X-ray beam was taken from a fixed anode copper target with a wavelength of 1.54178 Å. The diffracted beams were monochromated using a graphite monochromator to minimize fluorescence and—were detected using a proportional counter detector. Data were collected by stepping the detector in angular increments of 0.02° 29 and counting at each step for two seconds. The intensity and angular information were stored in a PDP 1103 computer and subsequently plotted as detected counts in 2 seconds versus 29.

The morphology and crystal structure determination of the constituent phases were carried out using high resolution and analytical electron microscopy. In this procedure, described in P.C. Flynn et al., J. Catal., 33, 233-248 (1974), the transition metal sulfide powder is prepared for the Transmission Electron Microscope (TEM) by crushing in an agate mortar and pestle to produce powder fragments through which an electron beam can pass. The crushed powder is ultrasonically dispersed in hexane and a drop of this suspension is allowed to dry onto a standard 3 mm TEM grid, which is covered with a thin (\leq 200 Å) amorphous carbon film. Samples were analyzed in a Philips 400T FEG TEM at 100 KV by bright field imaging, energy dispersive X-ray microanalysis, and microdiffraction.

Quantitative chemical analysis was obtained by the thin foil ratio method, as described in G. Cliff and G. W. Lovimer; J. Microscopy, 1975, Volume 103, Page 203, and absorption effects were analyzed and corrected using the procedure described by Goldstein, et al. in "Introduction to Analytical Electron Microscopy", J. J. Hren, J. I. Goldstein, and D. C. Joy eds, Plenum Press, New York, NY 1979, Page 83. X-ray fluorescent spectra were generated from the excited volume of a sample defined by a cylinder of 100 % probe size and the thickness of the sample (typically 1000 %).

An additional method used to evaluate the extent of dispersion and chemical state of the amorphous, iron-containing metal sulfide compositions of this invention is EXAFS (Extended X-ray Absorption Fine Structure). EXAFS is an element-specific electron scattering technique in which a core electron ejected by an X-ray photon probes the local environment of the absorbing atom. The ejected photoelectron is backscattered by the neighboring atoms of the absorbing species and interferes constructively or destructively with the outgoing electron wave, depending on the energy of the photoelectron. The energy of the photoelectron is equal to the difference between the X-ray photon energy and a threshold energy associated with ejection of the electron. In the EXAFS experiment, the photoelectron energy is varied by varying the energy of the incident X-ray beam. The interference between outgoing and backscattered electron waves as a function of energy modulates the X-ray absorption coefficient so that the EXAFS function K.X(K) is observed experimentally as oscillations in the absorption coefficient on the high energy side of the absorption edges (c.f. Via et al., <u>J. Chem. Phys., 71</u>, 690 (1979).

As hereinbefore stated, the catalyst precursor salt or salts will have the formula (ML) (MoyWl-yS4) wherein M is one or more divalent promoter metals selected from

(a) divalent Fe and (b) mixtures of divalent Fe with one or more divalent promoter metals selected from

Ni, Co, Mn, Cu, Zn and mixtures thereof. Thus, the promoter metal may be only divalent Fe in which case the precursor would have the formula (FeL) (MoyWl-yS4). Alternatively the promoter metal may be a mixture of two or more promoter metals, one of which is Fe. For the case of two promoter metals, such as Fe and Ni, the precursor would have the general formula [(Fe_aNi_{1-a})L]($Mo_yW_{1-y}S_4$) wherein O<a<1. In the case of three promoter metals such as Fe, Ni and Co, the precursor would have the formula of the form [(FeaNibCoc)L](MoyWl-yS4) wherein 0 (a, b or c<1 and a + b + c = 1. In any event, divalent Fe must be present in order to form a composition of this invention. precursor may be a self promoted thiomolybdate, thiotungstate or combination thereof. If it is only a thiomolybdate it is obvious that y will have a value of 1. Alternatively, if the precursor is a thiotungstate y will be zero.

If desired, more molybdenum and/or tungsten sulfide may be incorporated into the catalyst composition than is permitted by the stoichiometric amount present in the (ML)(MoyWl-yS4) precursor salt, by mixing said precursor salt with one or more thiometallate salts of the general formula (L')(MoyWl-yS4). In the formula (L')(MoyWl-yS4), L' is the conjugate acid of one or more ligands, L, with a charge sufficient to balance the dinegative charge of the thiometallate anion. In its conjugate acid form the ligand forms a cation [L']²⁺ which is ionically bound to the thiometallate anion. For example, if L is ethylenediamine (en), L' will be [H2en] and the corresponding thiomolybdate salt, for example, will be [H2en](MoS4). For diethylene triamine, (dien), the corresponding salt

will be $[H_2 \text{ dien}] (MoS_4)$. These salts, $(L^*) (Mo_yW_{1-y}S_4)$ may be prepared, for example, by dissolving ammonium thiometallate in excess of ligand or ligands L. The salt may then be recovered by addition of water or some other suitable antisolvent such as methanol or acetone.

The ligand L, will generally have a denticity of six and will be one or more neutral, nitrogen containing ligands wherein at least one of said ligands is a multidentate chelating ligand which chelates the promoter metal cation to form a chelated promoter metal cation $[ML]^{2+}$. Thus, the catalytic metal sulfide anion $(Mo_yW_{1-y}S_4)^{2-}$ will be ionically bound to the chelated promoter metal cation $[ML]^{2+}$. By neutral is meant that the ligand itself does not have a charge.

Those skilled in the art know that the term "ligand" is used to designate functional coordinating groups which have one or more pairs of electrons available for the formation of coordinate bonds. Ligands that can form more than one bond with a metal ion are called polydentate while ligands that can form only one bond with a metal ion are called monodentate. Monodentate ligands are not capable of forming chelates. Hence, if one uses one or more species of monodentate ligands in the precursor molecule, then one must also use at least one polydentate chelating ligand. Preferably L will be one or more polydentate chelating ligands. The denticity of the ligand L will generally be six, because the promoter metal cations prefer six-fold coordination. Hence, if more than one species of ligand is employed in the precursor molecule, the denticity of the ligand species will usually add up to six. It should be understood that it is possible for ligand L to have a total denticity of less than six, but in most cases L will have a total denticity of six. Thus, L will be three bidentate ligands, two tridentate ligands, a mixture of a bidentate and a quadridentate ligand, a hexadentate ligand or a mixture of a polydentate ligand with monodentate ligands as long as the combination has a total denticity of six. As has heretofore been stated, it is preferred to use chelating bidentate and tridentate ligands. In general, the ligands useful in this invention include alkyl and aryl amines and nitrogen heterocycles. Illustrative but non-limiting examples of ligands useful in the catalyst precursors of this invention are set forth below.

Monodentate ligands will include NH3 as well as alkyl and aryl amines such as ethyl amine, dimethyl amine, pyridine, etc. Useful chelating bidentate amine ligands are illustrated by ethylenediamine, 2,2'-bipyridine, o-phenylene diamine, tetramethylethylenediamine and propane-1,3 diamine. Similarly, useful chelating tridentate amine ligands are represented by terpyridine and diethylenetriamine while triethylenetetramine is illustrative of a useful chelating quadridentate amine ligand. Useful chelating pentadentate ligands include tetraethylenepenamine while sepulchrate (an octazacryptate) is illustraive of a suitable chelating hexadentate ligand. However, as a practical matter it will be preferred to use chelating, polydentate alkyl amines for L. Illustrative, but not limiting examples of alkyl amines that are useful in the catalyst precursor of this invention include ethylenediamine, diethylenetriamine, and tetraethylenetetramine. It is particularly preferred to use bidentate and tridentate alkyl amines such as ethylenediamine (en) and diethylenetriamine (dien).

Many of the precursor salts useful in forming the catalysts of this invention and methods for preparing them are known in the art, although it has not heretofore been known that such salts can be useful catalyst precursors. An article by Diemann and Mueller titled Thio and Seleno Compounds of the Transition Metals With do Configuration published in COORD. CHEM. REV. 10:79-122 provides a review of known salts. In general, the precursor salts useful for forming the catalysts of this invention may be prepared by mixing an aqueous solution of ammonium thiomolybdate and/or thiotungstate with an aqueous solution of the chelated promoter metal cation [ML]2+ which results in the formation of the precursor salt as a precipitate which is readily recovered. The chelating promoter cation is easily formed by, for example, mixing an aqueous solution of one or more water soluble promoter metal salts with the ligand or mixture of ligands. The water soluble salt may be any water soluble salt that is convenient to use such as a halide, sulfate, perchlorate, acetate, nitrate, etc. Alternatively, an aqueous solution of ammonium thiomolybdate and/or tungstate may be mixed with the ligand with the resulting solution mixed with an aqueous solution of promoter metal salt or the salt can be added to the ligand and dissolved into the solution of thiomolybdate and/or thiotungstate. The catalyst precursor preparation will be further understood by reference to the Examples, infra. However, it should be understood that the catalyst precursor preparation is not intended to be limited to aqueous media.

The catalysts of this invention may be prepared by heating one or more catalyst precursor salts, in the presence of sulfur in an oxygen-free atmosphere or environment, at a temperature of at least about

150°C and preferably at least about 200°C for a time sufficient to form the catalyst. The sulfur required during the formation of the catalyst may be that which is present in the precursor salt in which case the expression "in the presence of sulfur" means that sulfur is present in the precursor salt. Thus, it has -been found that catalyst compositions of this invention will be formed if no excess sulfur is present and if the oxygen-free atmosphere is relatively inert, such as nitrogen. In some cases, however, it is preferred that the sulfur will be present in an amount in excess of that contained in the precursor salt. In some cases where it is preferred that the catalyst be formed by heating the precursor in the presence of excess sulfur, it is also preferred that the excess sulfur be a sulfur bearing compound present in the form of which can be one or more solids, liquids, gases or mixtures thereof. Mixtures of hydrogen and H2S have been found to be particularly suitable. Typically the temperature will range between from about 200-600°C, preferably from about 250-600°C, more preferably from about 250-500°C and still more preferably from about 300-400°C. The oxygen-free atmosphere may be gaseous, liquid or mixture thereof.

As discussed previously

many uses, including hydrotreating. Hydrotreating conditions vary considerably depending on the nature of the hydrocarbon being hydrogenated, the nature of the impurities or contaminants to be reacted or removed, and, inter alia, the extent of conversion desired, if any. In general however, the following are typical conditions for hydrotreating a naphtha boiling within a range of from about 25°C to about 210°C, a diesel fuel boiling within a range of from about 170°C to 350°C, a

heavy gas oil boiling within a range of from about 325°C to about 475°C, a lubricating oil feed boiling within a range of from about 290 to 550°C or a residuum containing from about 10 percent to about 50 percent of a material boiling above about 575°C.

TYPICAL HYDROTREATING CONDITIONS

Feed	Temp., oC	Pressure psig	Space Velocity V/V/Hr	Hydrogen Gas Rate SCF/B
Naphtha	100-370	150_800	0.5-10	100-2000
Diesel	200-400	250-1500	0.5-6	500-6000
Fuel Heavy Gas Oil	260-430	250-2500	0.3-4	1000-6000
Lubricating	200-450	100-3000	0.2-5	100-10,000
Oil Residuum	340-450	1000-5000	0.1-2	2000-10,000

It should be noted that the compositions of this invention are useful for lubricating oil refinery processes wherein it is desirable to remove oxidation initiating nitrogen compounds from lubricating oil feeds.

The invention will be further understood by reference to the following examples.

EXAMPLES

Catalyst Precursor Preparation

Fe(en)₃MoS₄ was prepared by dissolving 12 gm of (NH₄)₂MoS₄ into 25 ml of ethylenediamine (en) in a 250 ml Erlenmeyer flask. Distilled H₂O was used twice to wash off any solid or solution remaining on the sides of the flask. The resulting dark red solution was cooled to 0°C in an ice bath and kept in the bath for the duration of the experiment. In a separate flask

18.4 gm of $Fe(NH_4)_2(SO_4)_2.6H_2O$ were dissolved into 100 ml of distilled H2O and at least 10 ml of ethylenediamine was added slowly to this Fe2+ solution to form Fe(en) 3^{2+} . The resulting solution was dark blue. This Fe(en)32+ solution was then allowed to cool at room temperature. The Fe(en)32+ solution was added slowly, as aliquots, to the (NH₄)₂MoS₄/en solution with agitation for approximately 2 min. after each addition. An orange ppt. formed immediately. Distilled H2O was added to increase the volume of the reaction mixture. The mixture was kept in the ice bath for at least 15 min. until the reaction was completed. The ppt. was separated out by vacuum filtration through a Buchner funnel. The product Fe(en)3MoS4, was further washed with ethanol and dried under vacuum for 16-24 hrs. 20.9 gm of Fe(en)3 MoS4 were recovered.

When the precursors were made containing iron and additional divalent promoter metals such as Co, Ni and Zn, the chloride salts of these additional metals were used. Thus, appropriate amounts of the chloride salts of divalent Ni, Co and/or Zn were combined with the aqueous solution of Fe(NH₄)₂(SO₄)₂·6H₂O and en and the combined salt solution was slowly added to the (NH₄)₂MoS₄/en solution to form the precursor. In one case, (NH₄)₂WS₄/en was used as the anion.

In all cases the resulting catalyst precursor powder was screened, pelletized and sized to $20/40~\mathrm{mesh}$ (Tyler).

Example 1

In this example a catalyst was prepared by heating the precursor, ferrous trisethylenediamine thiomolybdate Fe(en)3MoS4, in a mixture of H2/H2S (15%

H₂S) at 375°C for two hours. A catalyst formed by heating ammonium thiomolybdate (NH₄)₂MoS₄ [prepared by the method described by S. J. Tauster et al. in J. of Cat. 63, 515 (1980)] in the H₂/H₂S mixture was used as a control. The resulting black solids were pressed into pellets under 15,000-20,000 psi and then meshed through 10/20 mesh or 20/40 mesh sieves. One gram of this meshed catalyst was mixed with 10 g of 1/16-in. spheroid porcelain beads and placed in the catalyst basket of a Carberry-type autoclave reactor. The remainder of the basket was filled with more beads. The reactor was designed to allow a constant flow of hydrogen through the feed and to permit liquid sampling during operation.

After the catalyst and beads were charged to the reactor, the reactor system was flushed with helium for about 30 minutes after which hydrogen flow through the reactor was initiated at a rate of 100 STD cc/min. After the hydrogen began flowing through the reactor, the reactor was charged with 100 cc of a feed comprising a DBT/decalin mixture which was prepared by dissolving 4.4 g of dibenzothiophene (DBT) in 100 cc of hot Decalin. The solution thus contained about 5 wt.% DBT or 0.8 wt.% S. The hot feed solution was filtered and 1 cc of decane was added.

After the feed was charged to the reactor, the hydrogen pressure was increased to about 450 psig and the temperature in the reactor raised from room temperature to about 350°C over a period of about 1/2 hour. The hydrogen flow rate through the reactor was maintained at about 100 STD cc per minute. When the desired temperature and pressure were reached, a GC sample of liquid was taken and additional samples taken

at one hour intervals thereafter. The liquid samples from the reactor were analyzed using a Gas Chromatograph.

As the reaction progressed, samples of liquid were withdrawn once an hour and analyzed by gas chromatography in order to determine the activity of the catalyst towards hydrodesulfurization. The hydrodesulfurization activity was determined according to the following model reaction:

CHB

DBT BP cyclohexyl BC dibenzethiophene biphenyl benzene bicyclohexyl

The hydrodesulfurization activity or zero order rate constant, k, for the iron promoted catalyst was found to be 41 x 10^{16} molecules of DBT desulfurized per gram of catalyst per second. This activity was determined at a DBT conversion level ≤ 50 %. The results are summarized in Table I.

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	BET Catalys Surface area, m ² /gm	108
HDS Activity in DBI/Decarring	HDS rate constant k, per gm. of catalyst per sec. x 1016	36
HDS ACTIV	Catalyst Precursor	(NH4)2MoS4 Fe(en)3MoS4
	Example No.	Control 1

Example 2

This experiment was similar to that of Example 1 and demonstrates the requirement of using a chelating nitrogen containing neutral ligand to complex the promoter metal cation to form the catalysts of this invention. In this experiment, the iron-molybdenum sulfide precursor was prepared by adding an aqueous solution of ferrous chloride to an aqueous solution of (NH₄) 2MoS₄. A precursor precipitate was formed and treated as in Examples 1. Comparing the results of this experiment which is set forth in Table 2 with that in Table 1 shows a significant difference in HDS activity between the catalysts of this invention and MoS₄ catalysts promoted by conventional means.

Table 2

Organic Amine is Necessary for High Activity

 Example	Precursor	HDS Rate Constant
. 2	ppt Fe/MoS4	9 .

Examples 3-14

Catalyst Preparation

were pelletized using a 4% aqueous solution of polyvinyl alcohol and were placed into a stainless steel reactor at 100°C at atmospheric pressure where they were purged for one hour under nitrogen. Ten percent of hydrogen sulfide in hydrogen was introduced into the reactor at a space velocity of 0.75 SCF/hr for each 10cc of catalyst in the reactor. The temperature in the reactor was then raised to 325°C and kept at this temperature for three hours to form the catalyst after which the temperature in the reactor was lowered to 100°C, the H₂S/H₂ gas flow was stopped and the reactor was purged with nitrogen until room temperature was reached.

Reaction Conditions

The catalysts were loaded into a fixed-bed, stainless steel reactor. The conditions in the reactor were as set forth below:

Temperature	325°C
Pressure .	3.15 MPa
Hydrogen rate	3000 SCF/bbl
LHSV	1.5-6.0 V/V/Hr.

The liquid product was analyzed for total sulfur by X-ray fluorescence and for nitrogen by combustion analysis. The feedstock used was a light catalytic cycle oil (LCCO) that was about 20 wt.% paraffinic having properties set forth in Table 3.

In all of these experiments, the results obtained from the catalysts of this invention were compared to results obtained from commercial hydrotreating catalysts comprising cobalt molybdate on 7-Al₂O₃ and nickel molybdate on 7-Al₂O₃, respectively. The cobalt molybdate catalyst contained 12.5 percent molybdenum oxide and 3.5 percent cobalt oxide supported on the gamma alumina and the nickel molybdate contained 18 percent molybdenum oxide and 3.5 percent nickel oxide on gamma alumina. These commercial catalysts were sulfided employing the same procedure used to form the catalysts of this invention, except that the temperature was 360°C for one hour.

Experimental Runs

In these experiments, a number of runs were made using the self-promoted catalysts of this invention and the LCCO feed, comparing them to the commercial catalyst. The activities of the various catalysts were determined by varying the space velocity (LHSV) in order to determine the HDS reaction rate constant (KHDS). The results of these experiments showed that for some catalysts the HDS rate constant was second order while for others it was 1.5 order. The HDS rate constant KHDS was calculated using a least squares method passing through the origin on a plot of

$$\left(\frac{s_f}{s_p}\right)^{n-1} - 1$$

as the ordinate and reciprocal of the space velocity as the abscissa, according to the following equation:

$$\left(\frac{s_f}{s_p}\right)^{n-1} - 1 = (n-1) K_{HDS} \frac{(s_f)}{LHSV}^{n-1}$$

wherein S_f and S_p are the wt.% of sulfur in the feed and product, respectively and wherein n is the order of the HDS reaction (n = 2 for second order and 1.5 for 1.5th order).

Similarly, the HDN rate constant, $K_{\rm HDN}$, which is a first order rate constant for all the catalysts, was also plotted using a least squares method passing through the origin on a semi-logarithmic plot of $N_{\rm f}/N_{\rm p}$ as the logarithmic ordinate and reciprocal of the space velocity as the abscissa, according to the following equation:

$$\frac{K_{HDN}}{LHSV} = ln \frac{N_f}{N_p}$$

wherein N_f and N_p are the wt.% of nitrogen in the feed and product, respectively.

The results are set forth in Tables 4 and 5. The difference between Tables 4 and 5 is that in Table 4 the HDS rate constant, KHDS, of all the catalysts listed therein is a 1.5 order rate constant and in Table 5, the HDS rate constant of all the catalyts is second order. It should be noted that a 1.5th order of kinetics was used for the correlation (correlation coefficient of 0.963) of the HDS data obtained from the commercial catalyst in Table 4 in order to obtain a convenient basis for comparison, even though a second order kinetics fit the data slightly better (correlation coefficient = 0.975). This treatment does not effect in any way the relative activity ranking for the catalysts set forth in Table 4. All it does is to give a somewhat more conservative comparison between the commercial catalysts and the catalysts useful in the process of this invention.

Table 3

LCCO Feed

Gravity (OAPI)	18.6
Sulfur, wt. &	1.5
Nitrogen, ppm	370

GC distillation

Wt. %	Temp., OC
5	231
10	251
50	293
70	321
90	352
95	364

Table 4

HDN and HDS Activities of Catalysts

KHDN × 10

	T	Table 5	•	.•
	HDN and HDS Activities of Catalysts	vities of	Cataly	BtB
				HDN
Example	Commercial Catalyst	KHON	KHDS	Selectivity*
3	Cobalt molybdate on 8-A1203	9.0	10.7	5.1
4	Nickel molybdate on 7-Al203	1.3	6.6	12.7
	Catalyst Precursor		•	.TLL
Ø	Fe (dien) 2MoS4	1.2	1.7	69.4
10	Fe (dien) 2WS4	3.3	4.6	75.7
11	Fe0_7Ni0_3 (en) 3MoS4	2.8	6.2	47.1
12	Peg.7Nio.1Cog.1Zng.1 (en) 3HoS4	2.6	8.0	32.6
13	Fe0.8Ni0.1Co0.1 (en) 3MoS4	3.2	9.5	34.0
14	Fe0.5Nio.5(en)3W54	۲. «	7.3	42.7
KHDN	x 102			

The catalyst prepared from the Fe(dien)₂MoS₄ precursor was analyzed using the EXAFS technique which revealed that, in addition to the known, conventional Mo-Mo interatomic distance of 3.19 Å, there were also Mo-Mo interatomic distances of 2.84 Å which are not found in ordinary MoS₂. HREM micrographs of this catalyst revealed a uniform, amorphous morphology. X-ray analysis of the catalysts 9-12 did not reveal the presence of crystalline molybdenum or iron sulfide. In addition, X-ray analysis of an Fe/Mn/Mo sulfide catalyst prepared from Fe_{0.5}Mn_{0.5}(en)₃MoS₄ did not reveal the presence of crystalline molybdenum or iron sulfide, but did show the presence of crystalline manganese sulfide.

Example 15

This experiment was similar to those of Examples 3 to 14 and employed the same procedure to prepare the iron diethylenetriamine (dien) catalyst precursor, to form the catalyst from the precursor and the same reactor, etc. However, in this experiment the catalyst of this invention was compared to a commercial cobalt molybdate HDS catalyst comprising 4.5 wt.% cobalt oxide and 16 wt.% molybdenum oxide on gamma alumina.

The feedstock used was an Arab light gas oil having the properties set forth in Table 6. The reaction conditions were as follows:

Temperature	340°C, 370°C
Pressure	7 MPa
Hydrogen rate	4,000 SCF/BBL
LHSV	1.0

Table 6

Arab Light Gas Oil

Gravity API	19.3
Sulfur wt.%	-3
Nitrogen ppm	1,000

GC Distillation

wt.8	Temp., OC
5	437
10	456
50	505
70	537
90	.565
7 0	

The results of this experiment are set forth in Table 7.

Table 7

HDS Activity

Commercial Catalyst	Temp., OC	% HDS	& HDN
Cobalt molybdate on -Al ₂ O ₃	340	81	31
	370	97	56
Catalyst Precursor			•
Fe(dien) ₂ MoS ₄	340	41	43
	370	87	89

EXAMPLE 16 Preparation and Evaluation of Conventional Iron-Molybdenum Catalyst Prepared Without Amine Ligand

40g of FeCl₃ was ground to a fine powder, and 26.lg of (NH₄)₆ Mo₇O₂₄.4H₂O (APM) added under continued mixing until the mixture was homogeneous. Sufficient water was added until the mixture had a paste-like consistency. The product was dried overnight in a vacuum oven at 100°C, followed by calcining at 500°C for 4 hours. The dark brown powder was pilled to 20-40 mesh particles with the aid of an aqueous 4% polyvinyl alcohol binding solution.

The catalyst was sulfided with a 10/90 $\rm H_2S/H_2$ mixture at 325°C for 3 hours in the usual manner.

The catalyst evaluation was carried out in a fixed bed flow reactor at 3.15 MPa and 325°C, at an LHSV of 3.0 and a hydrogen treat rate of 2800-3000 SCF/B. As before, LCCO was used.

The catalyst had an average second order desulfurization rate constant, KHDS of only 0.35 over an 80 hour test run. Denitrogenation was essentially zero.

EXAMPLE 17 Preparation and Evaluation of Conventional Supported Iron-Molybdenum Catalyst Prepared Without Amine Ligand

of deionized water and the pH adjusted to 0 with about 2ml HNO3. This solution was used to impregnate 37.2g of -Al₂O₃. The resultant paste was dried overnight at 100°C and then calcined at 550°C for 4 hours. The product was then treated with an aqueous solution of 8.76g (NH₃)₆Mo₇O₂4.4H₂O (APM) which had been adjusted to pH = 14 with NH₄OH. The wet mass was again dried at 100°C overnight, followed by a 4 hour calcination at 550°C. The golden brown product was crushed and screened to 20-40 mesh. Sulfiding was carried out at 325°C for 3 hours with a 10/90 H₂S/H₂ stream in the usual manner.

LCCO, which had the properties previously described. Both desulfurization (HDS) and nitrogen removal (HDN) were measured at P = 3.15 MPa, T = 325° C, LHSV of 2.8-3.3, and hydrogen at about 3,000 SCF/Bbl. Over a run length of more than 100 hours, the average second order desulfurization rate constant KHDS was 1.42, and the average first order denitrogenation rate constant KHDN was 0.37, for a KHDN/KHDS ratio of only 0.26.

EXAMPLE 18 Preparation of Al₂O₃-Supported Iron Molybdenum Catalyst

140.8g. of a 20% suspension of colloidal Al₂O₃ was diluted to 200ml with water, and 27.1g of FeSO₄. (NH₄)₂SO₄.6H₂O dissolved in 75ml of water were mixed with this suspension. 18.1g of (NH₄)₂MoS₄ was dissolved in 100ml H₂O and 25ml en, and this solution was added dropwise to the Al₂O₃ suspension with vigorous stirring. Stirring was continued for 1-2 hours after all the molybdenum solution had been added, followed by filtration, washing and drying at 50°C.

The dark brown material, precursor M, was screened to 20/40 mesh and charged to a reactor for sulfiding and evaluation as a hydrotreating catalyst.

EXAMPLE 19 Preparation of SiO₂ - Supported Iron-Molybdenum Catalyst

19.2g OF FeSO₄.7H₂O was dissolved in 25ml of water. When 20ml of en was added to this solution, a milky white precipitate formed. Addition of 33g of calcined silica resulted in a hard-to-stir mixture. 18.9g of (NH₄)₂MoS₄ was then dissolved in 100ml of deionized water and 50ml of en. This solution was added dropwise to the silica suspension, vigorously stirring the mixture. The solid was recovered by filtration, washing and oven drying at 50°C until constant weight.

After sulfiding this precursor, Precursor O, the resultant catalyst was evaluated for desulfurization and nitrogen removed.

EXAMPLE 20 Supported Catalyst Evaluation

The supported catalysts prepared in Examples 18, 19 and 20 were evaluated for their desulfurization and denitrogenation activity. Experiments were carried out using a fixed bed flow reactor over a period of several days, feeding light catalytical cycle oil of 1.3 - 1.4 wt.% sulfur content and 300-400 ppm nitrogen. The results are listed in the table below, all obtained at a pressure of 3.15 MPa and a temperature of about 325°C.

HDS AND HDN ACTIVITY OF SUPPORTED IRON-MOLYBDENUM CATALYST

Precursor	Support	LHSV	SCFH/B	Second Order K _{HDS}		KHDN /KHDS
M M	Al ₂ 0 ₃ Si0 ₂	3.2 3.1	2800 2850	2.34	1.92 0.76	0.82

CLAIMS:

- 1. A composition of matter comprising an amorphous sulfide of iron and of a metal selected from Mo, W and a mixture thereof in which said composition exhibits no crystallinity when measured by X-ray diffraction.
- A composition according to claim 1 which does not contain any crystalline material when measured by high resolution electron microscopy.
- 3. A composition according to either of claims 1 and 2 comprising a mixture of (a) an amorphous sulfide of iron and of a metal selected from Mo, W and a mixture thereof and, (b) a metal sulfide of at least one promoter metal selected from Ni, Co, Mn, Zn, Cu and a mixture thereof, wherein said amorphous sulfide does not exhibit crystallinity when measured by X-ray diffraction.
- A composition according to claim 3 containing at least one promoter metal selected from Ni, Co and a mixture thereof.
- 5. A process for preparing the composition according to any one of the preceding claims comprising heating one or more precursor salts, at a temperature of at least about 150°C, in the presence of sulfur and under oxygen-free conditions for a time sufficient to form said catalyst, wherein said precursor salt comprises a thiometallate anion of Mo, W or mixture thereof and a cation containing iron, wherein said iron in said cation is chelated by at least one neutral, nitrogen-containing polydentate ligand.

- 6. A process according to claim 5 wherein said precursor salts contain a thiometallate anion of Mo, W or mixture thereof and two or more cations comprising divalent iron and at least one additional divalent promoter metal selected from Ni, Co, Mn, Zn, Cu and mixture thereof, wherein said promoter metals in said cations are chelated by at least one neutral, nitrogen-containing polydentate ligand.
- 7. A process-according-to-claim-6-wherein-said-precursor salt cations contain divalent iron, and at least one metal selected from Ni, Co and mixture thereof.
- 8. A process according to any one of claims 5 to 7 wherein said precursor salt or salts are of the general formula (ML) ($Mo_yW_{1-y}S_4$), wherein M comprises iron, wherein y is any value ranging from 0 to 1 and wherein L is one or more neutral, nitrogen-containing ligands at least one of which is a chelating polydentate ligand.
- 9. A process according to claim 8 wherein ligand L is selected from alkyl amines, aryl amines, nitrogen heterocycles and mixtures thereof.
- 10. A process according to claim 9 wherein ligand L is one or more chelating polydentate amines and preferably one or more alkyl amines.
- 11. A process according to any one of claims 5 to 10 wherein said catalyst is formed in the presence of excess sulphur in the form of a sulphur-bearing compound.

- 12. A process according to any one of claims 8 to 11 wherein M comprises divalent Fe and at least one divalent promoter metal selected from Ni, Co, Mn, Zn, Cu and a mixture thereof with Fe.
- 13. A process for hydroprocessing or upgrading a hydrocarbon feed comprising contacting said feed at an elevated temperature of at least about 100°C and in the presence of hydrogen, with a catalyst according to any one of claims 1, 2, 3 or 4 or a catalyst prepared by the processing according to any one of claims 5-12, said contacting occurring for a time sufficient to hydroprocess or upgrade at least a portion of said feed.
- 14. A process according to claim 13 wherein said feed is hydrotreated.
- 15. A process according to claim 14 wherein said feed contains nitrogen and wherein at least a portion of said nitrogen is removed from said feed.



EUROPEAN SEARCH REPORT

ategory A	Citation of document with of releva	indication, where appropriate,	Relevant	CLASSIFICATION OF THE
A		int passages	to claim	APPLICATION (Int. Cl.4)
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	* Claims; page	1, line 72 -		C 10 G 47/06
	page 3, line	84 *		B 01 J 27/049
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	The present search report has b	een drawn up for all claims		
	Place of search	Date of completion of the search		Examiner
	VIENNA	15-12-1986	L	STÖCKLMAYER
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